BREA Final Results Forum

BEAUFORT REGION

OIL SPILL RESPONSE TRAINING COURSE

John Korec, EP, Chair Oil Spill Preparedness and Response Working Group February, 2015

Community Training Needs Report

- Community concerns about the lack of oil spill response capacity
- Interested in being active participants in all phases of oil spill response
- Participants wish community-based spill response training on:
 - effects on wildlife, habitat & people
 - oil spill response techniques
 - monitoring techniques
 - fate & effects of oil, dispersants & in-situ burning
 - safety

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Oil Spill Response Training Curriculum Development

BREA-funded

- Developed by Lawrence Solsberg, P.Eng:
 - Counterspil Research Inc., spill responder
 - > northern experience, developing & delivering spill response training
- Assisted by Dr. Ed. Owens:
 - > Owens Coastal Consultants Ltd.
 - spill response experience and in developing & delivering training
 - WG reviewed & assessed excellent curriculum

Oil Spill Training Program

COLLEGE **Training Manual** Spill Response in the Beaufort Aboriginal Affairs & Northern Development Canada Beaufort Regional Environmental Assessment (BREA) April 2014

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Aurora College, Inuvik

- 1-week program
- training manual
- field guides
- 14 modules
- 2 field sessions
 - shoreline treatment
 - response equipment depot
- final test
- Prerequisite for more technical & hands-on Industry training

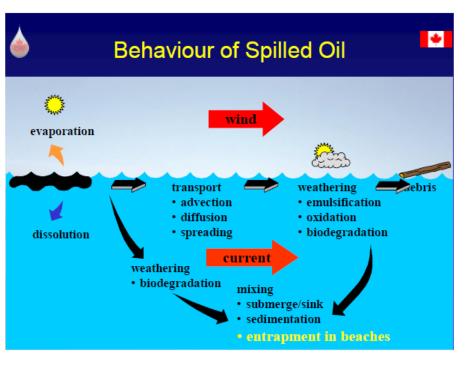


Oil Spill Training Program

Examples:

- causes of spills;
- fate, behaviour & impacts in open water & in ice;
- containment & removal in open water & in ice;
- dispersant use & insitu burning;
- shoreline types & treatment

First delivery of training for 2015!





Training Modules

- 1. Course Introduction, Regulations, Sources, Causes of Spills
- 2. Prevention, Spill Tiers, ICS, Response Plans, Roles, Reporting
- **3.** Fate, Behaviour & Impacts of Spills in Open Water
- 4. Spill Fate & Behaviour in Ice
- 5. Health and Safety
- 6. Containment in Open Water
- 7. Containment in Ice

Training Modules Continued

- 8. Removal in Open Water
- 9. Removal in Ice
- **10. Dispersants & In situ Burning**
- 11. Storage, Transfer & Disposal
- **12.** Transportation & Logistics
- **13. Shoreline Types & Protection**
- **14. Shoreline Treatment**
- **15. Shoreline Treatment (Field Session)**
- **16.** Review of Equipment Depot (Field Session)
- 17. Course Summary & Test

Training Needs Recommendations

Training Needs Study Recommendations

BREA Study on Inuvialuit Community Spill Response Training in the Beaufort Region: Current Capacity, Projected Need, Realistic Roles and Gap Identification

Final Report

January, 2013

Prepared for: Aboriginal Affairs and Northern Development Canada Yellowknife, Northwest Territories

Prepared by: Kavik-Stantec Inc Calgary, Alberta

In Association with: SL Ross Environmental Research Ltd.

Project Number: 123510832



Report on the Status of the Recommendations



Oil Spill Preparedness & Response

Community Training Needs Study

Recommended actions:

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- 10 actions within 1 to 2 years (6 are initiated)
- 4 actions within 5 to 8 years time frame
- development of a locally-based oil spill training curriculum

Potential lead organizations:

- federal AANDC, EC, NEB, CCG
- Inuvialuit IRC, IGC, HTCs, Inuvialuit Cultural Resource Centre, Hamlets,
- industry operators, spill response organizations



Media Reports

On December 17, 2014 the media reported that:

- "Chevron [Canada Limited] said ... a plan to drill for oil in the Beaufort Sea in Canada's Arctic is on hold indefinitely because of what it called "economic uncertainty in industry" as oil prices fall.", and
- Imperial Oil and its partners, "...have not yet made an investment decision..."

Circumstances

- Offshore development delayed or in doubt
 - > no offshore drilling applications yet before NEB
 - > Imperial Oil proposal under review by EIRB
 - same season relief well approach under review by NEB
 - in 2014, Chevron shelved plan for Beaufort Sea drilling
 - ConocoPhillips uncommitted on Amauligak
- Training Needs Study Recommendations
 - should hold off implementing until offshore development is more certain
 - in the meantime, should periodically review status of the recommendations

Oil Spill Preparedness & Response

Thanks

Thanks to our active working group members:

- ✓ George McCormick (ret.)
- ✓ John Korec
- Amanda Joynt
- ✓ Carl Brown
- ✓ Dan Behm
- Evan Birchard

- ✓ Ian Denness
- Frank Pokiak
- ✓ Joanne Munroe
- ✓ Norm Snow
- Todd Paget

Some of the WG members have moved to other roles, or other organizations, or retired.

Oil Spill Preparedness & Response

Recommendations and Status

#	Recommendation	Potential Lead	Status
1	Develop an action plan on who is	AANDC with EC and	In progress
	responsible for responding to a spill	NEB	
	depending where and when the spill		
	occurs.		
2	Develop a list of trained individuals in	Local Hamlet offices	To be
	each community and type and timing of	or HTCs	considered or
	that training.		initiated
3	Update sensitivity maps – use CCPs, local	EC and AANDC	Completed
	and traditional knowledge		
4	Provide information and training to	Active oil and gas	To be
	students in schools on oil spills and oil	operators and	considered or
	and gas industry in general	regulators	initiated
5	Develop a means for Inuvialuit to be part	IRC and IGC	In progress
	of decision making process on how to		
	respond to a spill and follow-up		
	monitoring required		

Recommendations and Status

#	Recommendation	Potential Lead	Status
6	Develop an Inuvialuit or advisory board to	IRC and IGC	To be
	advise industry and interface with communities		considered or
	during spill response efforts?		initiated
7	Establish Inuvialuit owned or joint venture	IRC and IDC	To be
	company or co-op to conduct spill response		considered or
	training and activities		initiated
8	Share knowledge with communities regarding	Active oil and	In progress
	industry and oil spills, e.g., what factors does	gas operators	
	industry consider when developing a spill		
	response plan and what is contained in the		
	plan, all aspects of oil spills including fate and		
	effects and response methods		
9	Put together a collection of existing traditional	IRC and	In progress
	knowledge and information on coastal and	Inuvialuit	
	offshore areas of the ISR	Cultural	
		Resource Centre	
10	Hold additional workshops on different facets	AANDC, EC and	To be
	of oil spills and responses	DFO	considered or
			initiated

Recommendations and Status

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#	Recommendation	Potential Lead	Status
11	Have one or more trained communications people in communities	IRC and IGC	To be considered or initiated
12	Prepare to have Inuvialuit experience and expertise ready –capacity building	Spill response company or coop	To be considered or initiated
13	Identify potential funding sources for training	Spill response company or coop	To be considered or initiated
14	Use local facilities for training whenever possible	Spill response company or coop	To be considered or initiated